

## **Proposed Tariff Changes**

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**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$14.16 per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |         |
|---|---------|
| Distribution Charge                           | 4.727   |
| Reliability Enhancement/Vegetation Management | 0.047   |
| Total Distribution                            | 4.774   |
| Transmission Service Cost Adjustment          | 3.460   |
| Stranded Cost Adjustment Factor               | (0.095) |
| Storm Recovery Adjustment Factor              | 0.000   |

Issued: April xx, 2019

Issued by: /s/ Susan L. Fleck

Susan L. Fleck

Effective: May 1, 2019

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |             |
|---|-------------|
| Distribution Charge Off Peak Use              | 4.081       |
| Reliability Enhancement/Vegetation Management | 0.047       |
| <hr/> Total Distribution                      | <hr/> 4.128 |
| Transmission Service Cost Adjustment          | 3.460       |
| Stranded Cost Adjustment Factor               | (0.095)     |
| Storm Recovery Adjustment Factor              | 0.000       |

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |             |
|---|-------------|
| Distribution Charge Off Peak Use              | 4.157       |
| Reliability Enhancement/Vegetation Management | 0.047       |
| <hr/> Total Distribution                      | <hr/> 4.204 |
| Transmission Service Cost Adjustment          | 3.460       |
| Stranded Cost Adjustment Factor               | (0.095)     |
| Storm Recovery Adjustment Factor              | 0.000       |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to

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Issued by: /s/ Susan L. Fleck

Susan L. Fleck

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Title: President

















The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

| Lamp<br>Light<br>Output<br>Lumens | Nominal<br>Power<br>Rating<br>Watts | Monthly KWH per Luminaire |     |     |     |     |     |     |     |     |     |     |     | Monthly<br>Distribution<br>Rate |
|-----------------------------------|-------------------------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
|                                   |                                     | Jan                       | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |                                 |

High Pressure Sodium Roadway:

|        |     |     |     |     |     |     |     |     |     |     |     |     |     |         |
|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| 4,000  | 50  | 22  | 18  | 19  | 16  | 16  | 14  | 15  | 16  | 18  | 20  | 20  | 22  | \$7.43  |
| 9,600  | 100 | 43  | 37  | 37  | 33  | 33  | 29  | 30  | 33  | 35  | 39  | 41  | 44  | \$9.02  |
| 27,500 | 250 | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$15.86 |
| 50,000 | 400 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$20.66 |

High Pressure Sodium Post Top:

|       |     |    |    |    |    |    |    |    |    |    |    |    |    |         |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|---------|
| 9,600 | 100 | 43 | 37 | 37 | 33 | 33 | 29 | 30 | 33 | 35 | 39 | 41 | 44 | \$10.39 |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|---------|

High Pressure Sodium Flood:

|        |     |     |     |     |     |     |     |     |     |     |     |     |     |         |
|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| 27,500 | 250 | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$15.99 |
| 50,000 | 400 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$22.09 |

For Existing Installations Only:

| Lamp<br>Light<br>Output<br>Lumens | Nominal<br>Power<br>Rating<br>Watts | Monthly KWH per Luminaire |     |     |     |     |     |     |     |     |     |     |     | Monthly<br>Distribution<br>Rate |
|-----------------------------------|-------------------------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
|                                   |                                     | Jan                       | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |                                 |

Incandescent:

|       |     |    |    |    |    |    |    |    |    |    |    |    |    |        |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|--------|
| 1,000 | 103 | 44 | 38 | 38 | 34 | 32 | 30 | 31 | 34 | 36 | 41 | 42 | 45 | \$9.94 |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|--------|

Mercury Vapor Roadway:

|        |      |     |     |     |     |     |     |     |     |     |     |     |     |         |
|--------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| 4,000  | 100  | 22  | 18  | 19  | 16  | 16  | 14  | 15  | 16  | 18  | 20  | 20  | 22  | \$7.18  |
| 8,000  | 175  | 43  | 37  | 37  | 33  | 33  | 29  | 30  | 33  | 35  | 39  | 41  | 44  | \$8.75  |
| 22,000 | 400  | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$16.55 |
| 63,000 | 1000 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$31.40 |

Mercury Vapor Flood:

|        |      |     |     |     |     |     |     |     |     |     |     |     |     |         |
|--------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------|
| 22,000 | 400  | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$18.30 |
| 63,000 | 1000 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$31.60 |

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Issued by: \_\_\_\_\_ /s/ Susan L. Fleck

Effective: May 1, 2019

Title: Susan L. Fleck  
President







RATES EFFECTIVE MAY 1, 2019  
FOR USAGE ON AND AFTER MAY 1, 2019

| Rate  | Blocks          | Distribution Charge | REP/VMP | Net Distribution Charge | Transmission Charge | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax         | Total Delivery Service | Energy Service | Total Rate        |
|---|-----------------|---------------------|---------|-------------------------|---------------------|----------------------|----------------------------------|------------------------|-------------------------------------|------------------------|----------------|-------------------|
| D   | Customer Charge | \$ 14.16            |         | <b>14.16</b>            |                     |                      |                                  |                        |                                     | <b>14.16</b>           |                | \$ <b>14.16</b>   |
|   | All kWh         | \$ 0.04727          | 0.00047 | <b>0.04774</b>          | 0.03460             | (0.00095)            | -                                | 0.00535                | -                                   | <b>0.08674</b>         | 0.08299        | \$ <b>0.16973</b> |
| Off Peak Water Heating Use 16 Hour Control <sup>1</sup> | All kWh         | \$ 0.04081          | 0.00047 | <b>0.04128</b>          | 0.03460             | (0.00095)            | -                                | 0.00535                | -                                   | <b>0.08028</b>         | 0.08299        | \$ <b>0.16327</b> |
| Off Peak Water Heating Use 6 Hour Control <sup>1</sup>  | All kWh         | \$ 0.04157          | 0.00047 | <b>0.04204</b>          | 0.03460             | (0.00095)            | -                                | 0.00535                | -                                   | <b>0.08104</b>         | 0.08299        | \$ <b>0.16403</b> |
| Farm <sup>1</sup>                                       | All kWh         | \$ 0.04462          | 0.00047 | <b>0.04509</b>          | 0.03460             | (0.00095)            | -                                | 0.00535                | -                                   | <b>0.08409</b>         | 0.08299        | \$ <b>0.16708</b> |
| D-10  | Customer Charge | \$ 14.16            |         | <b>14.16</b>            |                     |                      |                                  |                        |                                     | <b>14.16</b>           |                | \$ <b>14.16</b>   |
|   | On Peak kWh     | \$ 0.10159          | 0.00047 | <b>0.10206</b>          | 0.03071             | (0.00101)            | -                                | 0.00535                | -                                   | <b>0.13711</b>         | 0.08299        | \$ <b>0.22010</b> |
|   | Off Peak kWh    | \$ 0.00140          | 0.00047 | <b>0.00187</b>          | 0.03071             | (0.00101)            | -                                | 0.00535                | -                                   | <b>0.03692</b>         | 0.08299        | \$ <b>0.11991</b> |
|   | Customer Charge | \$ 369.08           |         | <b>369.08</b>           |                     |                      |                                  |                        |                                     | <b>369.08</b>          |                | \$ <b>369.08</b>  |
|   | Demand Charge   | \$ 7.86             |         | <b>7.86</b>             |                     |                      |                                  |                        |                                     | <b>7.86</b>            |                | \$ <b>7.86</b>    |
|   | On Peak kWh     | \$ 0.00506          | 0.00047 | <b>0.00553</b>          | 0.02756             | (0.00090)            | -                                | 0.00535                | -                                   | <b>0.03754</b>         |                |                   |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 2/1/19, usage on or after |                        | 0.12864        | \$ <b>0.16618</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 3/1/19, usage on or after |                        | 0.10066        | \$ <b>0.13820</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 4/1/19, usage on or after |                        | 0.07542        | \$ <b>0.11296</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 5/1/19, usage on or after |                        | 0.06745        | \$ <b>0.10499</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 6/1/19, usage on or after |                        | 0.05429        | \$ <b>0.09183</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 7/1/19, usage on or after |                        | 0.05966        | \$ <b>0.09720</b> |
| G-1   | Off Peak kWh    | \$ 0.00151          | 0.00047 | <b>0.00198</b>          | 0.02756             | (0.00090)            | -                                | 0.00535                | -                                   | <b>0.03399</b>         |                |                   |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 2/1/19, usage on or after |                        | 0.12864        | \$ <b>0.16263</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 3/1/19, usage on or after |                        | 0.10066        | \$ <b>0.13465</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 4/1/19, usage on or after |                        | 0.07542        | \$ <b>0.10941</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 5/1/19, usage on or after |                        | 0.06745        | \$ <b>0.10144</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 6/1/19, usage on or after |                        | 0.05429        | \$ <b>0.08828</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 7/1/19, usage on or after |                        | 0.05966        | \$ <b>0.09365</b> |
|   | Customer Charge | \$ 61.54            |         | <b>61.54</b>            |                     |                      |                                  |                        |                                     | <b>61.54</b>           |                | \$ <b>61.54</b>   |
|   | Demand Charge   | \$ 7.91             |         | <b>7.91</b>             |                     |                      |                                  |                        |                                     | <b>7.91</b>            |                | \$ <b>7.91</b>    |
|   | All kWh         | \$ 0.00198          | 0.00047 | <b>0.00245</b>          | 0.03079             | (0.00091)            | -                                | 0.00535                | -                                   | <b>0.03768</b>         |                | \$ <b>0.03768</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 2/1/19, usage on or after |                        | 0.12864        | \$ <b>0.16632</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 3/1/19, usage on or after |                        | 0.10066        | \$ <b>0.13834</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 4/1/19, usage on or after |                        | 0.07542        | \$ <b>0.11310</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 5/1/19, usage on or after |                        | 0.06745        | \$ <b>0.10513</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 6/1/19, usage on or after |                        | 0.05429        | \$ <b>0.09197</b> |
|   |                 |                     |         |                         |                     |                      |                                  |                        | Effective 7/1/19, usage on or after |                        | 0.05966        | \$ <b>0.09734</b> |
| G-3   | Customer Charge | \$ 14.16            |         | <b>14.16</b>            |                     |                      |                                  |                        |                                     | <b>14.16</b>           |                | \$ <b>14.16</b>   |
|   | All kWh         | \$ 0.04488          | 0.00047 | <b>0.04535</b>          | 0.03098             | (0.00092)            | -                                | 0.00535                | -                                   | <b>0.08076</b>         | 0.08299        | \$ <b>0.16375</b> |
| M   | All kWh         | \$ -                | 0.00047 | <b>0.00047</b>          | 0.01879             | (0.00092)            | -                                | 0.00535                | -                                   | <b>0.02369</b>         | 0.08299        | \$ <b>0.10668</b> |
| T   | Customer Charge | \$ 14.16            |         | <b>14.16</b>            |                     |                      |                                  |                        |                                     | <b>14.16</b>           |                | \$ <b>14.16</b>   |
|   | All kWh         | \$ 0.03905          | 0.00047 | <b>0.03952</b>          | 0.03507             | (0.00108)            | -                                | 0.00535                | -                                   | <b>0.07886</b>         | 0.08299        | \$ <b>0.16185</b> |
| V   | Minimum Charge  | \$ 14.16            |         | <b>14.16</b>            |                     |                      |                                  |                        |                                     | <b>14.16</b>           |                | \$ <b>14.16</b>   |
|   | All kWh         | \$ 0.04615          | 0.00047 | <b>0.04662</b>          | 0.03111             | (0.00097)            | -                                | 0.00535                | -                                   | <b>0.08211</b>         | 0.08299        | \$ <b>0.16510</b> |

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: April xx, 2019  
Effective: May 1, 2019

Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President

Authorized by NHPUC Order No. xx,xxx in Docket No. DE 16-383 dated xx xx,2019; Authorized by NHPUC Order No. xx,xxx in Docket No. DE 19-xxx dated xx xxx, 2019

**Rate D**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes. If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

Customer Charge \$~~14.16~~~~4.02~~ per month

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                       |
|---|-----------------------|
| <del>Distribution Charge First 250 kWh</del>  | 4.299                 |
| Distribution Charge <del>Excess kWh</del>     | 4.8834.727            |
| Reliability Enhancement/Vegetation Management | <del>0.0000.047</del> |
| Total Distribution <del>First 250 kWh</del>   | <del>4.2994.774</del> |
| <del>Total Distribution Excess 250 kWh</del>  | 4.883                 |
| Transmission Service Cost Adjustment          | 3.460                 |
| Stranded Cost Adjustment Factor               | (0.095)               |
| Storm Recovery Adjustment Factor              | 0.000                 |

Issued: ~~June-April xx15~~, 2018~~9~~

Issued by: \_\_\_\_\_ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 2018~~8~~

Title: President

Off-Peak Use: 16 Hour Control

For all electricity separately metered and delivered between the hours of 11:00 p.m. on each day and 7:00 a.m. on the next day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                         |
|---|-------------------------|
| Distribution Charge Off Peak Use              | <u>4.0394.081</u>       |
| Reliability Enhancement/Vegetation Management | <u>0.0000.047</u>       |
| <hr/> Total Distribution                      | <hr/> <u>4.1284.039</u> |
| Transmission Service Cost Adjustment          | 3.460                   |
| Stranded Cost Adjustment Factor               | (0.095)                 |
| Storm Recovery Adjustment Factor              | 0.000                   |

If a Customer has installed an electric water heater of a type approved by the Company, electricity is delivered to such water heater is supplied only under this rate.

Off-Peak Use: 6 Hour Control

For all electricity separately metered and subject to the Company’s right to limit the operation of the bottom water heating element up to 6 hours a day, the price of such electricity shall be:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                         |
|---|-------------------------|
| Distribution Charge Off Peak Use              | <u>4.1144.157</u>       |
| Reliability Enhancement/Vegetation Management | <u>0.0000.047</u>       |
| <hr/> Total Distribution                      | <hr/> <u>4.1144.204</u> |
| Transmission Service Cost Adjustment          | 3.460                   |
| Stranded Cost Adjustment Factor               | (0.095)                 |
| Storm Recovery Adjustment Factor              | 0.000                   |

If a Customer has installed an electric water heater of a type approved by the Company, and electricity delivered to such water heater is supplied only under this rate

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to

Issued: ~~June~~ ~~April~~ ~~xx+5~~, 201~~9~~~~8~~ Issued by: \_\_\_\_\_ /s/ Susan L. Fleck  
Susan L. Fleck  
Effective: ~~June~~ ~~May~~ 1, 201~~9~~~~8~~ Title: President

Authorized by NHPUC Order No. ~~xx,xxx in Docket No. DE 16-383 dated xx xx,2019; Authorized by NHPUC Order No. xx,xxx in Docket No. DE 19-xxx dated xx xxx, 2019~~26,138 in Docket No. DE 18-034 Dated May 31, 2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051 Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

Farm Use

The availability of the Farm Use Section is limited to those locations which were served under the Farm Use Section of Domestic Rate D, N.H.P.U.C. No. 8 - Electricity immediately prior to the effective date of this rate. For such farm customers, where all electricity is supplied by the Company, the RATE PER MONTH is modified as follows:

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                   |
|---|-------------------|
| Distribution Charge*                          | <u>4.4164.462</u> |
| Reliability Enhancement/Vegetation Management | <u>0.0000.047</u> |
| Total Distribution                            | <u>4.4164.509</u> |
| Transmission Service Cost Adjustment          | 3.460             |
| Stranded Cost Adjustment Factor               | (0.095)           |
| Storm Recovery Adjustment Factor              | 0.000             |

\*All Regular Use kilowatt-hours in excess of the greater of the following:

- i. 500 kilowatt-hours
- ii. 100 kilowatt-hours per kilovolt-ampere of transformer capacity needed to serve the Customer

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Issued by: \_\_\_\_\_ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 2019~~8~~

Title: President

**Rate D-10 Optional Peak Load Rate**

Availability

Retail Delivery Service under this rate is available for all domestic purposes in an individual private dwelling or an individual apartment and for farm purposes to selected customers presently served under Rate D.

If electricity is delivered through more than one meter, the charge for electricity delivered through each meter shall be computed separately under this rate. The availability of this rate will be subject to the Company’s ability to obtain the necessary meters and to render such service.

Character of Service

Service supplied under this rate will be single phase, 60 cycle, alternating current, normally three-wire service at a nominal voltage of 120/240 volts or three-wire 120/208 volts, whichever is available at the location.

Rate Per Month

The rate per month will be the sum of the applicable Customer and Energy Charges subject to the adjustments in this tariff:

Rates for Retail Delivery Service

|                 |                                      |
|-----------------|--------------------------------------|
| Customer Charge | \$ <del>14.02</del> <u>14.16</u> per |
| month           |                                      |

Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                                 |
|---|---------------------------------|
| Distribution Charge On Peak                   | <del>10.054</del> <u>10.159</u> |
| Distribution Charge Off Peak                  | <del>0.1390</del> <u>0.140</u>  |
| Reliability Enhancement/Vegetation Management | <del>0.0000</del> <u>0.047</u>  |
| <hr/>   |                                 |
| Total Distribution Charge On Peak             | <del>10.054</del> <u>10.206</u> |
| Total Distribution Charge Off Peak            | <del>0.1390</del> <u>0.187</u>  |
| Transmission Service Cost Adjustment          | 3.071                           |
| Stranded Cost Adjustment Factor               | (0.101)                         |
| Storm Recovery Adjustment Factor              | 0.000                           |

|            |  |            |                           |
|------------|--|------------|---------------------------|
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|            |  |            | Susan L. Fleck            |
| Effective: | <del>June-May 1</del> , 2019 <del>8</del>              | Title:     | <u>President</u>          |

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Issued: ~~June-April 15xx~~, 2019~~8~~

Issued by: \_\_\_\_\_ /s/ Susan L. Fleck  
Susan L. Fleck

Effective: ~~June-May 1~~, 2019~~8~~

Title: President

Authorized by NHPUC Order No. ~~xx,xxx in Docket No. DE 16-383 dated xx xx, 2019~~; Authorized by NHPUC  
Order No. ~~xx,xxx in Docket No. DE 19-xxx dated xx xxx, 2019~~26,138 in Docket No. DE 18-034 Dated May 31,  
2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051  
Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

Rates for Retail Delivery Service

Customer Charge \$~~365.24~~369.08 per month  
Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                                |
|---|--------------------------------|
| Distribution Charge On Peak                   | <del>0.50</del> <u>0.506</u>   |
| Distribution Charge Off Peak                  | <del>0.1500</del> <u>0.151</u> |
| Reliability Enhancement/Vegetation Management | <del>0.0000</del> <u>0.047</u> |
| <hr/>   |                                |
| Total Distribution Charge On Peak             | <del>0.50</del> <u>0.553</u>   |
| Total Distribution Charge Off Peak            | <del>0.1500</del> <u>0.198</u> |

|                                      |         |
|--------------------------------------|---------|
| Transmission Service Cost Adjustment | 2.756   |
| Stranded Cost Adjustment Factor      | (0.090) |

|                                  |       |
|----------------------------------|-------|
| Storm Recovery Adjustment Factor | 0.000 |
|----------------------------------|-------|

Demand Charges Per Kilowatt

|              |                                |
|--------------|--------------------------------|
| Distribution | \$ <del>7.78</del> <u>7.86</u> |
|--------------|--------------------------------|

Distribution Energy Charges Peak Periods

Peak hours will be from 8:00 a.m. to 9:00 p.m. daily on Monday through Friday excluding holidays.

Off-Peak hours will be from 9:00 p.m. to 8:00 a.m. daily Monday through Friday, and all day on Saturdays, Sundays, and holidays.

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak during the peak hours occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven (11) months prior to the application of this rate shall be considered as having been established under this rate.

|  |                                     |
|--|-------------------------------------|
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|  | Susan L. Fleck                      |
| Effective: <del>June-May 1</del> , 2019 <u>8</u>   | Title: <u>President</u>             |



|                                      |         |
|--------------------------------------|---------|
| Transmission Service Cost Adjustment | 3.079   |
| Stranded Cost Adjustment Factor      | (0.091) |
| Storm Recovery Adjustment Factor     | 0.000   |

Demand Charges Per Kilowatt

Distribution \$7.837.91

Demand

The Demand for each month under ordinary load conditions shall be the greatest of the following:

1. The greatest fifteen-minute peak during the peak hours which occurs during such month as measured in kilowatts,
2. 90% of the greatest fifteen-minute peak occurring during such month as measured in kilovolt-amperes where the Customer's kilowatt Demand exceeds 75 kilowatts, or
3. 80% of the greatest Demand as so determined above during the preceding eleven months.

Any Demands established during the eleven months prior to the application of this rate shall be considered as having been established under this rate.

Optional Determination of Demand

However, a Customer who has been served hereunder for one year or more may upon written request have the Demand for each month, beginning with the next month after such request and running for a period of not less than two consecutive months, be based upon the greatest of items a) or b) above. In such case, the Demand Charge and the Energy Charge will be increased by 20% during such period.

High Voltage Metering Adjustment

The Company reserves the right to determine the metering installation. Where service is metered at the Company's supply line voltage, in no case less than 2400 volts, thereby saving the Company transformer losses, a discount of 1% will be allowed from the amount determined under the preceding provisions.

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Susan L. Fleck

Effective: ~~June~~ ~~May~~ 1, 2019~~8~~

Title: President

Issued: ~~June-April xx15, 2019~~

Issued by: \_\_\_\_\_ /s/ Susan L. Fleck

Effective: ~~June-May 1, 2019~~

Title: Susan L. Fleck  
President

Authorized by NHPUC Order No. ~~xx,xxx in Docket No. DE 16-383 dated xx xx,2019~~; Authorized by NHPUC  
Order No. ~~xx,xxx in Docket No. DE 19-xxx dated xx xxx, 2019~~26,138 in Docket No. DE 18-034 Dated May 31,  
2018, Order No. 26,139 in Docket No. DE 18-050 Dated May 31, 2018, Order No. 26,140 in Docket No. DE 18-051  
Dated May 31, 2018 and Order No. 26,141 in Docket No. DE 16-383 Dated May 31, 2018

### General Service Rate G-3

#### Availability

Retail Delivery Service under this rate is available for all purposes except resale. The sale of electric vehicle charging services to a third party from an electric vehicle charging station shall not be considered resale of electricity. A Customer will take delivery service on this rate if the Company estimates that its average use will be less than 20 kW of demand. If electricity is delivered through more than one meter, except at the Company's option, the charge for electricity delivered through each meter shall be computed separately under this rate.

#### Character of Service

Service supplied under this rate will be 60 cycle, alternating current either:

- a) Single-phase normally three-wire at a nominal voltage of 120/240 volts.
- b) Three-phase secondary normally at a nominal voltage of 120/208, or 277/480 volts.
- c) Three-phase primary normally at a nominal voltage of 2400, 4160, 4800, 7200, 13,200 or 13,800 volts.

All voltages are not available in every area.

#### Rate Per Month

The rate per month will be the sum of the Customer and Energy Charges subject to the adjustments in this tariff:

#### Rates for Retail Delivery Service

Customer Charge \$~~14.02~~14.16 per month

However, if the KVA transformer capacity needed to serve a customer exceeds 25 KVA, the minimum charge will be increased by \$~~2.48~~51 for each KVA in excess of 25 KVA.

#### Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)

|   |                    |
|---|--------------------|
| Distribution Charge                           | 4.44 <u>24.488</u> |
| Reliability Enhancement/Vegetation Management | 0.000 <u>0.047</u> |
| <hr/>   |                    |
| Total Distribution Charge                     | 4.44 <u>24.535</u> |
| <br>Transmission Service Cost Adjustment      | <br>3.098          |
| Stranded Cost Adjustment Factor               | (0.092)            |
| <br>Storm Recovery Adjustment Factor          | <br>0.000          |

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Pole and Accessory Charge

An additional annual charge enumerated below will be applied where the Company is requested to furnish a suitable wood pole for the sole purpose of supporting a luminaire. If at a future date the pole is used for any purpose approved by the Company in addition to supporting a street and/or floodlight luminaire, the pole charge will be terminated. This pole may not be more than one (1) span from the existing secondary service located along a roadway or thoroughfare, and must be reachable for mechanized equipment.

| Description  | Monthly Price Per Unit          |
|--|---------------------------------|
| <b>Overhead Service</b>                            |                                 |
| Wood Poles   | <del>\$8.688</del> <u>7.77</u>  |
| <b>Underground Service – Non-Metallic Standard</b> |                                 |
| Fiberglass – Direct Embedded                       | <del>\$8.999</del> <u>0.08</u>  |
| Fiberglass with Foundation < 25 ft.                | <del>\$15.26</del> <u>15.42</u> |
| Fiberglass with Foundation >= 25 ft.               | <del>\$25.49</del> <u>25.76</u> |
| Metal Poles – Direct Embedded                      | <del>\$18.18</del> <u>18.37</u> |
| Metal Poles with Foundation                        | <del>\$21.93</del> <u>22.16</u> |

Other Charges

Pursuant to RSA 9-E:4, the Company provides a part-night service that, when requested by a customer, will require the replacement of the photoelectric control that will allow for the operation of the luminaire for a portion of the night. The Company shall assess the customer a Part Night Charge of \$150 for the installation of each photoelectric control that must be replaced in order for part-night service to be operational and for the removal of such photoelectric control upon the customer’s request to return to full-night service. For installation or removal of each photoelectric control made during a scheduled maintenance visit or during the installation of a new outdoor lighting service, the Company shall assess the customer a Part Night Charge of \$20 for the installation or removal of each such photoelectric control. The Part Night Charge does not include the cost or fees associated with any work-zone protection, traffic control services and/or permits required to perform the customer requested change, all of which shall be the responsibility of the customer.

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Susan L. Fleck  
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The energy charges for each luminaire will be determined by multiplying the current energy charges per kilowatt-hour by the average monthly kilowatt-hours shown in the following table:

All-Night Service Option:

The monthly kilowatt-hours and distribution rates for each luminaire served under the all-night service option are shown below.

For New and Existing Installations:

| Lamp<br>Light<br>Output<br>Lumens    | Nominal<br>Power<br>Rating<br>Watts | Monthly KWH per Luminaire |     |     |     |     |     |     |     |     |     |     |     | Monthly<br>Distribution<br>Rate  |
|--------------------------------------|-------------------------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------------------------|
|                                      |                                     | Jan                       | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |                                  |
| <u>High Pressure Sodium Roadway:</u> |                                     |                           |     |     |     |     |     |     |     |     |     |     |     |                                  |
| 4,000                                | 50                                  | 22                        | 18  | 19  | 16  | 16  | 14  | 15  | 16  | 18  | 20  | 20  | 22  | \$ <del>7.36</del> <u>7.43</u>   |
| 9,600                                | 100                                 | 43                        | 37  | 37  | 33  | 33  | 29  | 30  | 33  | 35  | 39  | 41  | 44  | \$ <del>8.93</del> <u>9.02</u>   |
| 27,500                               | 250                                 | 108                       | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$ <del>15.70</del> <u>15.86</u> |
| 50,000                               | 400                                 | 172                       | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$ <del>20.45</del> <u>20.66</u> |

High Pressure Sodium Post Top:

|       |     |    |    |    |    |    |    |    |    |    |    |    |    |                                  |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|----------------------------------|
| 9,600 | 100 | 43 | 37 | 37 | 33 | 33 | 29 | 30 | 33 | 35 | 39 | 41 | 44 | \$ <del>10.29</del> <u>10.39</u> |
|-------|-----|----|----|----|----|----|----|----|----|----|----|----|----|----------------------------------|

High Pressure Sodium Flood:

|        |     |     |     |     |     |     |     |     |     |     |     |     |     |                                  |
|--------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------------------------|
| 27,500 | 250 | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$ <del>15.83</del> <u>15.99</u> |
| 50,000 | 400 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$ <del>21.86</del> <u>22.09</u> |

For Existing Installations Only:

| Lamp<br>Light<br>Output<br>Lumens | Nominal<br>Power<br>Rating<br>Watts | Monthly KWH per Luminaire |     |     |     |     |     |     |     |     |     |     |     | Monthly<br>Distribution<br>Rate |
|-----------------------------------|-------------------------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
|                                   |                                     | Jan                       | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |                                 |
| <u>Incandescent:</u>              |                                     |                           |     |     |     |     |     |     |     |     |     |     |     |                                 |
| 1,000                             | 103                                 | 44                        | 38  | 38  | 34  | 32  | 30  | 31  | 34  | 36  | 41  | 42  | 45  | \$ <del>9.84</del> <u>9.94</u>  |

Mercury Vapor Roadway:

|        |      |     |     |     |     |     |     |     |     |     |     |     |     |                                  |
|--------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------------------------|
| 4,000  | 100  | 22  | 18  | 19  | 16  | 16  | 14  | 15  | 16  | 18  | 20  | 20  | 22  | \$ <del>7.11</del> <u>7.18</u>   |
| 8,000  | 175  | 43  | 37  | 37  | 33  | 33  | 29  | 30  | 33  | 35  | 39  | 41  | 44  | \$ <del>8.66</del> <u>8.75</u>   |
| 22,000 | 400  | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$ <del>16.38</del> <u>16.55</u> |
| 63,000 | 1000 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$ <del>31.08</del> <u>31.40</u> |

Mercury Vapor Flood:

|        |      |     |     |     |     |     |     |     |     |     |     |     |     |                                  |
|--------|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------------------------------|
| 22,000 | 400  | 108 | 92  | 93  | 82  | 78  | 72  | 76  | 82  | 88  | 98  | 102 | 110 | \$ <del>18.11</del> <u>18.30</u> |
| 63,000 | 1000 | 172 | 147 | 149 | 131 | 125 | 115 | 121 | 132 | 140 | 157 | 164 | 175 | \$ <del>31.28</del> <u>31.60</u> |

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Issued by: \_\_\_\_\_ /s/ Susan L. Fleck

Effective: ~~June-May 1~~, 20198

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For New and Existing Installations:

| Lamp<br>Light<br>Output<br>Lumens | Nominal<br>Power<br>Rating<br>Watts | Monthly KWH per Luminaire |     |     |     |     |     |     |     |     |     |     |     | Monthly<br>Distribution<br>Rate |
|-----------------------------------|-------------------------------------|---------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---------------------------------|
|                                   |                                     | Jan                       | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec |                                 |
| <u>LED:</u>                       |                                     |                           |     |     |     |     |     |     |     |     |     |     |     |                                 |
| 3,000                             | 30                                  | 13                        | 11  | 11  | 10  | 9   | 9   | 9   | 10  | 11  | 12  | 12  | 13  | <del>10.87</del> <u>10.98</u>   |
| 5,000                             | 50                                  | 22                        | 18  | 19  | 16  | 16  | 14  | 15  | 16  | 18  | 20  | 20  | 22  | <del>11.32</del> <u>11.43</u>   |
| 16,000                            | 130                                 | 56                        | 48  | 48  | 42  | 40  | 37  | 39  | 43  | 46  | 51  | 53  | 57  | <del>13.08</del> <u>13.21</u>   |
| 21,000                            | 190                                 | 82                        | 70  | 71  | 62  | 59  | 55  | 58  | 62  | 67  | 75  | 78  | 83  | <del>17.22</del> <u>17.40</u>   |

LED Underground Residential Developments:

|       |    |    |    |    |    |    |    |    |    |    |    |    |    |                               |
|-------|----|----|----|----|----|----|----|----|----|----|----|----|----|-------------------------------|
| 5,000 | 50 | 22 | 18 | 19 | 16 | 16 | 14 | 15 | 16 | 18 | 20 | 20 | 22 | <del>12.44</del> <u>12.57</u> |
|-------|----|----|----|----|----|----|----|----|----|----|----|----|----|-------------------------------|

LED Flood:

|        |     |    |    |    |    |    |    |    |    |    |    |    |    |                               |
|--------|-----|----|----|----|----|----|----|----|----|----|----|----|----|-------------------------------|
| 9,400  | 90  | 39 | 33 | 34 | 29 | 28 | 26 | 27 | 30 | 32 | 35 | 37 | 39 | <del>12.54</del> <u>12.67</u> |
| 14,600 | 130 | 56 | 48 | 48 | 42 | 40 | 37 | 39 | 43 | 46 | 51 | 53 | 57 | <del>13.73</del> <u>13.87</u> |

LED Barn:

|       |    |    |    |    |    |    |    |    |    |    |    |    |    |                             |
|-------|----|----|----|----|----|----|----|----|----|----|----|----|----|-----------------------------|
| 4,800 | 50 | 22 | 18 | 19 | 16 | 16 | 14 | 15 | 16 | 18 | 20 | 20 | 22 | <del>4.79</del> <u>4.84</u> |
|-------|----|----|----|----|----|----|----|----|----|----|----|----|----|-----------------------------|

Limitations on Availability

The availability of this rate to any Customer is contingent upon the availability to the Company of personnel and/or other resources necessary to perform the conversion of existing Fixtures.

Special Rate Conditions

Charges for the operation of outdoor lights may be increased if, in the Company's opinion, lights are to be installed in locations or under conditions such that estimated income will be insufficient to justify the estimated cost of construction.

Billings

One-twelfth of the annual price of luminaires, poles and accessories plus energy charges, including adjustments, will be billed each month beginning with the month following the month in which service is rendered.

Luminaire Charges and Pole and Accessory Charges will be based on the monthly rates above as measured from the date of the prior bill to the current bill date.

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Rates for Retail Delivery Service

|   |  |
|---|--|
| Customer Charge   | \$ <del>14.02</del> <u>14.16</u> per month |
| <u>Energy Charges Per Kilowatt-Hour (cents per kilowatt-hour)</u> |  |
| Distribution Charge   | <del>4.5674</del> <u>.615</u>              |
| Reliability Enhancement/Vegetation Management                     | <del>0.0000</del> <u>.047</u>              |
| <u>Total Distribution Charge</u>                                  | <del>4.5674</del> <u>.662</u>              |
| Transmission Service Cost Adjustment                              | 3.111                                      |
| Stranded Cost Adjustment Factor                                   | (0.097)                                    |
| Storm Recovery Adjustment Factor                                  | 0.000                                      |

Terms of Agreement

A Customer served under this rate must provide the Company with one-year prior written notice before installing additional on-site, non-emergency generation for its own use. This notice provision shall be waived with respect to the installation of on-site non-emergency generation from renewable energy resources. Renewable energy resources shall mean fuel cells (including natural gas powered fuel cells), and emerging power generation technologies that produce electricity from wind energy, solar energy, small-scale hydro power, ocean power, landfill gas, sustainably managed biomass, and future clean renewable technologies.

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RATES EFFECTIVE ~~MAY FEBRUARY~~ 1, 2019  
FOR USAGE ON AND AFTER ~~MAY FEBRUARY~~ 1, 2019

| Rate  | Blocks          | Distribution Charge       | REP/VMP                    | Net Distribution Charge    | Transmission Charge       | Stranded Cost Charge | Storm Recovery Adjustment Factor | System Benefits Charge | Electricity Consumption Tax | Total Delivery Service     | Energy Service             | Total Rate                 |
|---|-----------------|---------------------------|----------------------------|----------------------------|---------------------------|----------------------|----------------------------------|------------------------|-----------------------------|----------------------------|----------------------------|----------------------------|
| D   | Customer Charge | <del>14.16 14.02</del>    |                            | <del>14.16 14.02</del>     |                           |                      |                                  |                        |                             | <del>14.16 14.02</del>     |                            | <del>14.16 14.02</del>     |
|   | 1st 250 All kWh | <del>0.04727 0.0425</del> | <del>0.00047 0.00047</del> | <del>0.04774 0.042</del>   | 0.03460                   | (0.00095)            | -                                | 0.00535                | -                           | <del>0.08647 0.08</del>    | 0.08299                    | <del>0.16973 0.16498</del> |
|   | Excess kWh      | 0.04883                   |                            | <del>0.04883</del>         | <del>0.03460</del>        | <del>(0.00095)</del> |                                  | <del>0.00535</del>     |                             | <del>0.08783</del>         | 0.08299                    | <del>\$ 0.17082</del>      |
| Off Peak Water Heating Use 16 Hour Control <sup>1</sup> | All kWh         | <del>0.04081 0.0403</del> | <del>0.00047 0.00047</del> | <del>0.04128 0.0403</del>  | 0.03460                   | (0.00095)            | -                                | 0.00535                | -                           | <del>0.08028 0.0793</del>  | 0.08299                    | <del>0.16327 0.16238</del> |
| Off Peak Water Heating Use 6 Hour Control <sup>1</sup>  | All kWh         | <del>0.04157 0.0411</del> | <del>0.00047 0.00047</del> | <del>0.04204 0.0411</del>  | 0.03460                   | (0.00095)            | -                                | 0.00535                | -                           | <del>0.08104 0.0801</del>  | 0.08299                    | <del>0.16403 0.16313</del> |
| Farm <sup>1</sup>                                       | All kWh         | <del>0.04462 0.044</del>  | <del>0.00047 0.00047</del> | <del>0.04509 0.0441</del>  | 0.03460                   | (0.00095)            | -                                | 0.00535                | -                           | <del>0.08409 0.0831</del>  | 0.08299                    | <del>0.16708 0.16615</del> |
| D-10  | Customer Charge | <del>14.16 14.02</del>    |                            | <del>14.16 14.02</del>     |                           |                      |                                  |                        |                             | <del>14.16 14.02</del>     |                            | <del>14.16 14.02</del>     |
|   | On Peak kWh     | <del>0.10159 0.1005</del> | <del>0.00047 0.00047</del> | <del>0.10206 0.100</del>   | 0.03071                   | (0.00101)            | -                                | 0.00535                | -                           | <del>0.13711 0.13</del>    | 0.08299                    | <del>0.22010 0.21858</del> |
|   | Off Peak kWh    | <del>0.00140 0.0014</del> | <del>0.00047 0.00047</del> | <del>0.00187 0.001</del>   | 0.03071                   | (0.00101)            | -                                | 0.00535                | -                           | <del>0.03692 0.03</del>    | 0.08299                    | <del>0.11991 0.11943</del> |
| G-1   | Customer Charge | <del>369.08 365.24</del>  |                            | <del>369.08 365.24</del>   |                           |                      |                                  |                        |                             | <del>369.08 365.24</del>   |                            | <del>369.08 365.24</del>   |
|   | Demand Charge   | <del>7.86 7.78</del>      |                            | <del>7.86 7.78</del>       |                           |                      |                                  |                        |                             | <del>7.86 7.78</del>       |                            | <del>7.86 7.78</del>       |
|   | On Peak kWh     | <del>0.00506 0.0050</del> | <del>0.00047 0.00047</del> | <del>0.00553 0.0050</del>  | 0.02756                   | (0.00090)            | -                                | 0.00535                | -                           | <del>0.03754 0.03702</del> |                            |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.12864                    | <del>0.16618 0.16566</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.10066                    | <del>0.13820 0.13768</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.07542                    | <del>0.11296 0.11244</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.06745                    | <del>0.10499 0.10447</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.05429                    | <del>0.09183 0.09131</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.05966                    | <del>0.09720 0.09668</del> |
|   |                 | Off Peak kWh              | <del>0.00151 0.0015</del>  | <del>0.00047 0.00047</del> | <del>0.00198 0.0015</del> | 0.02756              | (0.00090)                        | -                      | 0.00535                     | -                          | <del>0.03399 0.03351</del> |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.12864                    | <del>0.16263 0.16215</del> |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.10066                    | <del>0.13465 0.13417</del> |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.07542                    | <del>0.10941 0.10893</del> |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.06745                    | <del>0.10144 0.10096</del> |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.05429                    | <del>0.08828 0.0878</del>  |                            |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             | 0.05966                    | <del>0.09365 0.09317</del> |                            |
| G-2   | Customer Charge | <del>61.54 60.90</del>    |                            | <del>61.54 60.90</del>     |                           |                      |                                  |                        |                             | <del>61.54 60.90</del>     |                            | <del>61.54 60.90</del>     |
|   | Demand Charge   | <del>7.91 7.83</del>      |                            | <del>7.91 7.83</del>       |                           |                      |                                  |                        |                             | <del>7.91 7.83</del>       |                            | <del>7.91 7.83</del>       |
|   | All kWh         | <del>0.00198 0.0019</del> | <del>0.00047 0.00047</del> | <del>0.00198 0.0019</del>  | 0.03079                   | (0.00091)            | -                                | 0.00535                | -                           | <del>0.03768 0.03719</del> |                            | <del>0.03768 0.03719</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.12864                    | <del>0.16632 0.16583</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.10066                    | <del>0.13834 0.13785</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.07542                    | <del>0.11310 0.11261</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.06745                    | <del>0.10513 0.10464</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.05429                    | <del>0.09197 0.09148</del> |
|   |                 |                           |                            |                            |                           |                      |                                  |                        |                             |                            | 0.05966                    | <del>0.09734 0.09685</del> |
| G-3   | Customer Charge | <del>14.16 14.02</del>    |                            | <del>14.16 14.02</del>     |                           |                      |                                  |                        |                             | <del>14.16 14.02</del>     |                            | <del>14.16 14.02</del>     |
|   | All kWh         | <del>0.04488 0.044</del>  | <del>0.00047 0.00047</del> | <del>0.04535 0.044</del>   | 0.03098                   | (0.00092)            | -                                | 0.00535                | -                           | <del>0.08076 0.07</del>    | 0.08299                    | <del>0.16375 0.16282</del> |
| M   | All kWh         | \$ -                      | <del>0.00047 0.00047</del> | <del>0.00047 0.000</del>   | 0.01879                   | (0.00092)            | -                                | 0.00535                | -                           | <del>0.02369 0.02</del>    | 0.08299                    | <del>0.10668 0.10621</del> |
| T   | Customer Charge | <del>14.16 14.02</del>    |                            | <del>14.16 14.02</del>     |                           |                      |                                  |                        |                             | <del>14.16 14.02</del>     |                            | <del>14.16 14.02</del>     |
|   | All kWh         | <del>0.03905 0.038</del>  | <del>0.00047 0.00047</del> | <del>0.03905 0.038</del>   | 0.03507                   | (0.00108)            | -                                | 0.00535                | -                           | <del>0.07886 0.07</del>    | 0.08299                    | <del>0.16185 0.16098</del> |
| V   | Minimum Charge  | <del>14.16 14.02</del>    |                            | <del>14.16 14.02</del>     |                           |                      |                                  |                        |                             | <del>14.16 14.02</del>     |                            | <del>14.16 14.02</del>     |
|   | All kWh         | <del>0.04615 0.045</del>  | <del>0.00047 0.00047</del> | <del>0.04662 0.045</del>   | 0.03111                   | (0.00097)            | -                                | 0.00535                | -                           | <del>0.08211 0.08</del>    | 0.08299                    | <del>0.16510 0.16415</del> |

<sup>1</sup> Rate is a subset of Domestic Rate D

Dated: ~~April xx, 2019 January 10, 2019~~  
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Issued by: /s/Susan L. Fleck  
Susan L. Fleck  
Title: President